

**SP Energy Networks**  
**Future Networks**  
September / 2021

---

**FUSION Flexibility  
Services Requisition  
for St. Andrews 11kV  
Feeder 18614  
V0.1**

# FSR – St. Andrews

## 1. Flexibility Services Requisition for St. Andrews

### Overview

The Flexibility Services Requisition (FSR) articulates the service requirements for St. Andrews trials in April 2022 – March 2023 (see Appendix 1) and has been developed to ensure trials occur closely aligned with actual demand on the network. The learnings developed from these trials will inform a greater understanding of the application of the Universal Smart Energy Framework (USEF) to the use of flexible assets in delivering network services.

### USEF Compliance

All participants<sup>1</sup> must be USEF compliant<sup>2</sup> as FUSION will use USEF protocols for the delivery of flexibility in the initial trials.

The following documents indicate what is required for USEF compliance:

- [Specification of communication protocols between market participants](#)
- [Compliance to the USEF Flexibility Trading Protocol \(UFTP\) version 1.01](#)
- [Quantification of market participant costs for Implementing USEF Interface compatibility](#)

Any costs that you would incur in responding to the needs of this FSR (e.g. UFTP development costs) may be reflected in your 'availability charge' when you come to respond to the Invitation to Tender (ITT)<sup>3</sup>.

### Location of Flexibility

All flexible units, including distributed energy resources (DERs) and flexible assets, must be located within the areas normally supplied by St. Andrews 11kV Feeder 18614 as indicated in Table 1.

---

<sup>1</sup>Participants can be an individual entity or a consortium.

<sup>2</sup>Participants are not required to be currently USEF compliant provided full compliance can be ensured prior to the commencement of the earliest contracted period.

<sup>3</sup> Once the ITT is announced (December 2020) SPEN will publish an 'ITT response proforma' for bidders to complete. At that time these costs can be simply included in that response proforma.



## FSR – St. Andrews

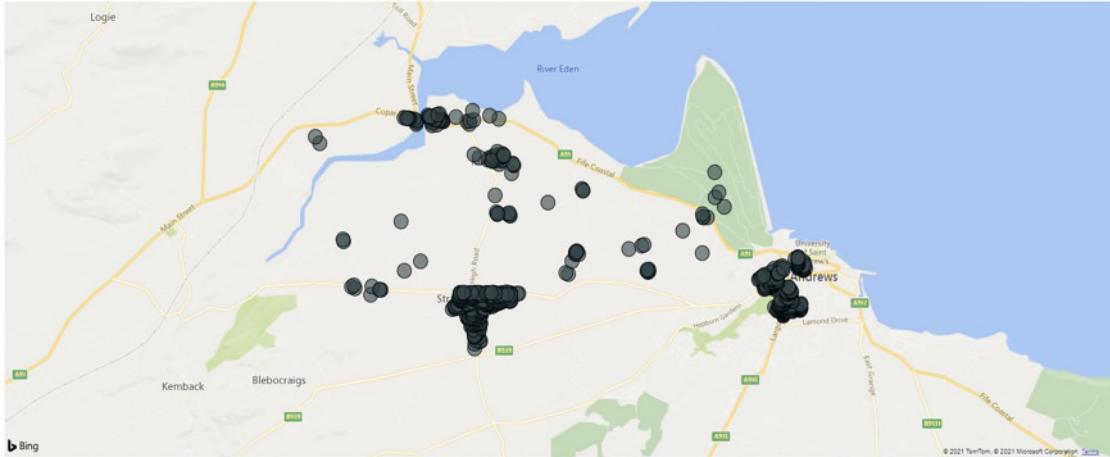


Figure 1: Connection points at St. Andrews 11kV Feeder 18614

### **Post codes normally served by St Andrews 11kV Feeder 18614**

KY16 0UA	KY16 8RT	KY16 9DS	KY16 9PE	KY16 9SA	KY16 9UR
KY16 0UB	KY16 8RW	KY16 9DT	KY16 9PF	KY16 9SB	KY16 9US
KY16 0UD	KY16 8YA	KY16 9DU	KY16 9PG	KY16 9SD	KY16 9XJ
KY16 8AA	KY16 8YW	KY16 9DX	KY16 9PZ	KY16 9SF	KY16 9XN
KY16 8AH	KY16 9BL	KY16 9EY	KY16 9RH	KY16 9SG	KY16 9XP
KY16 8AJ	KY16 9BU	KY16 9EZ	KY16 9RP	KY16 9SH	KY16 9XR
KY16 8AN	KY16 9BX	KY16 9HA	KY16 9RR	KY16 9SJ	KY16 9XS
KY16 8AP	KY16 9DA	KY16 9HB	KY16 9RS	KY16 9SL	KY16 9XT
KY16 8AW	KY16 9DB	KY16 9HG	KY16 9RT	KY16 9SQ	KY16 9XU
KY16 8JN	KY16 9DD	KY16 9HW	KY16 9RU	KY16 9SU	KY16 9XX
KY16 8RL	KY16 9DJ	KY16 9HY	KY16 9RX	KY16 9SY	KY16 9XY
KY16 8RN	KY16 9DP	KY16 9PB	KY16 9RY	KY16 9TY	KY16 9XZ
KY16 8RS	KY16 9DR	KY16 9PD	KY16 9RZ	KY16 9TZ	KY16 9YF

Table 1: Post Codes applicable for providing flexibility for the St. Andrews 11kV Feeder trials



**Appendix 1 St. Andrews 11kV Feeder 18614 Flexibility Services Requisition (FSR)**

Table 2: Flexibility Service Requisition – Flexibility availability required during April 2022 – March 2023

Ref	Year	Response Type (+ is increase demand or export; - is opposite)				Period	Service Window	Days	Service Type	Maximum Response Time	Minimum Run Time (mins)	Maximum Run Time (mins)	Recovery Time * (mins)	Ramp Down Time * (mins)	Ramp Up Time * (mins)	Estimated Runs (No.)
		Dem and (kW)	Gen. (kW)	Demand (kVAr)	Gen. (kVAr)											
1	2022/23	-250	250	N/A	N/A	Apr22 - Sep22	11:00 – 14:00	Mon - Fri	Sustain Peak Management	17 hrs	15	60	30	30	30	8
2	2022/23	-500	500	N/A	N/A	Oct22 – Mar23	10:30 – 15:30	Mon – Fri	Sustain Peak Management	17 hrs	15	60	30	30	30	20
3	2022/23	-250	250	N/A	N/A	Apr22 - Sep22	11:30 – 13:30	Mon – Fri	Secure DSO Constraint Management (Pre-Fault)	30 mins	15	60	30	30	30	8
4	2022/23	-500	500	N/A	N/A	Oct22 – Mar23	11:30 – 14:30	Mon – Fri	Secure DSO Constraint Management (Pre-Fault)	30 mins	15	60	30	30	30	20
5	2022/23	-250	250	N/A	N/A	Apr22 – Mar23	12:30 – 14:30	Mon – Fri	Dynamic DSO Constraint Management (Post-Fault)	15 mins *	15	60	30	30	15	16

\* Can be reviewed subject to asset / DER capabilities

Table 2 Identifies the total flexibility requirements for the St. Andrews initial trials;

- Participants shall use the ITT response proforma to indicate the extent to which they can provide all the above services.
- The Duration column in Table 2 represents the maximum service run time for the delivery for that service within a specified service window.
- The service should be delivered from flexible units located within one or more of the postcodes described in section 1.
- The capacities reflected in this FSR have been deliberately kept low to minimise the impact of these trials on the network.
- The minimum total aggregate capacity of a group of assets that can qualify for bidding is 1KW.
- The capacity that is called upon to be 'utilized' in any given event may be lower than the total amount procured under this 'availability' contract.
- A summary overview of the services descriptions is provided in Appendix 2 of this document.
- Exact characteristics of these services will be defined in schedule 1 of the Flexibility Services Agreement (FSA) in due course. A template FSA is available on the Project FUSION website.



**Appendix 2 – FUSION Service Descriptions**

*Table 3: Service descriptions*

Service to be Trialled	Summary of Service
Sustain Peak Management	A service to provide the DSO with a planned reduction in demand or increase in generation in advance of a forecast capacity constraint at peak time, e.g. to reduce the loading on a transformer during tea-time peak.
Secure DSO Constraint Management (pre-fault)	A service to provide the DSO with an immediate reduction in demand or increase in generation during a planned outage of one or more critical assets or in the event of network disturbances to maintain security standards and avoid any customer minutes lost.
Dynamic DSO Constraint Management (post-fault)	A service to provide the DSO with an immediate reduction in demand or increase in generation following an unplanned outage of one or more critical assets to maintain security standards and avoid any customer minutes lost.



**Appendix 3 – FUSION Trial Location**

